

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 6-8-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-H62-3423

DRILLING APPROVED: 6-12-84 - OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 6842' gr

DATE ABANDONED: LA Application Rescinded 2-19-86

FIELD: 3/86 WILDCAT

UNIT: _____

COUNTY: DUCHESNE

WELL NO. T.C. UTE TRIBAL 4-14 API #43-013-30959

LOCATION 662' FNL FT. FROM (N) (S) LINE. 668' FWL FT. FROM (E) (W) LINE. NWNW 1/4 - 1/4 SEC. 14

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

5S

5W

14

LOMAX EXPLORATION CO.

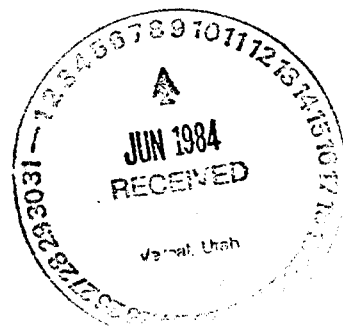
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As required

RECEIVED

FEB 19 1950

DIVISION OF OIL
GAS & MINING



24. SIGNED G.L. Pruitt TITLE V.P., Drilling & Production DATE June 5, 1984
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY: [Signature] DISTRICT MANAGER
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE 2/11/85

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

***See Instructions On Reverse Side**

Div. 10 G + M

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 4-14

Location Sec. 14 T5S R5W Lease No. BIA-14-20-H62-3423

Onsite Inspection Date 11-27-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

10" Series 900 Hydril Bag-type BOP will be pressure tested to a minimum pressure of 1,500 psi. 10" Double Ram Hydraulic BOP will be pressure tested to a minimum pressure of 2,100 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Top of the cement for the long string will be at least 50 feet above the top of the Mahogany oil shale.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

- a. Width: 30' right-of-way
- b. Maximum grades: Not to exceed eight percent

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the west side of the location between points 7 and 8.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located on the south side of the location between points 4 and 5.

The stockpiled topsoil will be stored on the west side of the location between points 5 and 6.

Access to the well pad will be from the west near point 6.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber

(including firewood) without a duly granted wood permit from the BIA Forester.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be determined by the BIA at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting, to BIA and Ute Tribe specifications.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Indian surface and minerals.

14. Other Information

Rotate location 45° counterclockwise to improve the reserve pit location.

A firewood permit is needed from BIA Forestry Department to pay for the wood contained in the pinyon and juniper trees.

The Ute Tribe closes this area to construction and drilling activities from November 1 to April 1, to protect big game animals wintering in this area.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

FEB 4 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Lomax Exploration, Well 4-14
in the NW¹/₄ NW¹/₄, Sec. 14, T. 5 S., R. 5 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 2-1-85, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species.
YES	<u>X</u>	NO	_____	Critical wildlife habitat.
YES	<u>X</u>	NO	_____	Archaeological or cultural resources.
YES	_____	NO	_____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: See below *

The necessary surface protection and rehabilitation requirements are as per approved APD.

* Purchase a firewood permit from the BIA Forestry to pay for the wood contained in the Pinyon and Juniper trees, rotate the well site plan 45° counter clockwise to improve the reserve pits, when well is abandoned, the operator will rehabilitate to BIA and Ute Tribe specifications. Ute Tribe ~~may~~ closes this area to drilling activities from November 1 to April 1 to protect big game animals wintering in this area.

Bm

Malla Core

Confirmed by phone call to BIA 2-5-85 AH

FEB 1985

RECEIVED

June 5, 1984

JUN 8 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Lomax Exploration Company
APD/NTL - 6 Transmittal
T.C. UTE TRIBAL #4-14
Sec 14, T5S, R5W NW NW
Duchesne County, Utah

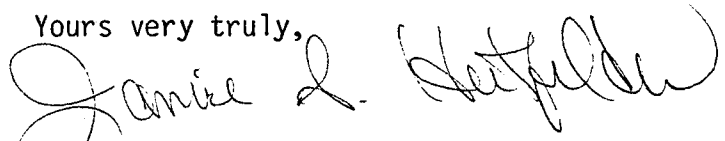
Dear Sir:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal on the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Yours very truly,


Janice A. Hertfelder
Secretary, V.P. Drilling & Production

JAH/
Enclosures (4)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

662' FNL & 668' FWL NW/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 1/2 miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

662'

16. NO. OF ACRES IN LEASE

640.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4235

19. PROPOSED DEPTH

6200' *Wascated*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6842' GR

22. APPROX. DATE WORK WILL START*

August 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As required

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *6/12/84*

BY: *John R. B...*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G.L. Pruitt

TITLE

V.P., Drilling & Production

DATE

June 5, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW COR. SEC. 11, T5S, R5W, U.S.M.

N 0° 02' W

T 5 S, R 5 W, U.S.B.&M.

S 45° 12' 28" W - 941.46'

N 89° 52' W

79.76

668'
(Comp.)
662'
(Comp.)

TABBY CANYON UTE TRIBAL #4-14
Elev. Ungraded Ground - 6842'

14

79.88

N 89° 57' W

X = Section Corners Located

RECEIVED

N 0° 01' W

JUN 8 1984

DIVISION OF OIL
GAS & MINING

PROJECT

LOMAX EXPLORATION CO.

Well location, **TABBY CANYON**
UTE TRIBAL #4-14, located
as shown in the NW 1/4 NW 1/4
Section 14, T5 S, R5W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
No. 5709

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/20/84
PARTY R.K. J.F. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX EXPLOR.

TEN POINT WELL PROGRAM

TABBY CANYON UTE TRIBAL #4-14
NW/NW Sec 14, T5S, R5W
DUCHESNE COUNTY, UTAH

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1600'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5000'	Oil
-------------	-------	-----

4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 Casing; Set @ 300'
5 1/2", 17#, J-55 Casing; Set at TD

All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately August 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Tabby Canyon Ute Tribal #4-14

Located In

Section 14, T5S, R5W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO.
Tabby Canyon Ute Tribal #4-14
Section 14, T5S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Tabby Canyon Ute Tribal #4-14 located in the NW 1/4 NW 1/4 Section 14, T5S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 + 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 7.1 + miles to its Junction with an existing dirt road to the West; proceed Westerly along this road 6.4 miles to its Junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.8 miles to its junction with the proposed access road. (To be discussed in Item #2)

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing dirt road described in Item #1 in the SE 1/4 NE 1/4 Section 15, T5S, R5W, U.S.B. & M., and proceeds in a Northeasterly direction approximately 0.6 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, there are no major drainages encountered along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one producing well within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no known LOMAX EXPLORATION CO. production facilities, tank batteries, oil gathering lines, within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any are required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 17.8 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road reavels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sand-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Tabby Canyon Ute Tribal #4-14 sits on Cottonwood Ridge above Cottonwood Canyon a non-perennial drainage which drains to the Northeast into the Duchesne River. The ground slopes through the location site from the Northwest to the Southeast at approximately a 3% slope.

The immediate area around this location is vegetated by sagebrush and grasses, with sparse amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

LOMAX EXPLORATION CO.
Tabby Canyon Ute Tribal #4-14
Section 14, T5S, R5W, U.S.B. & M.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503

1-713-931-9276

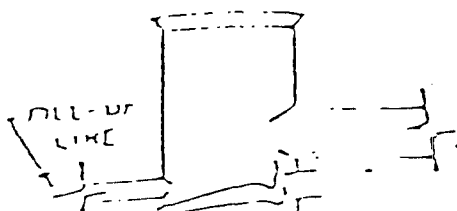
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

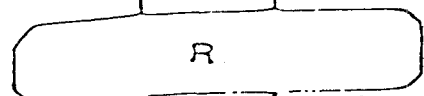
Date

6/5/84

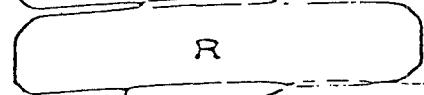
Jack Pruitt



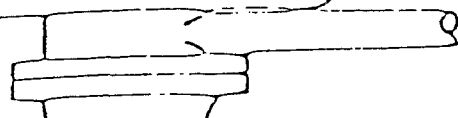
Shaffer Spherical
10" 900



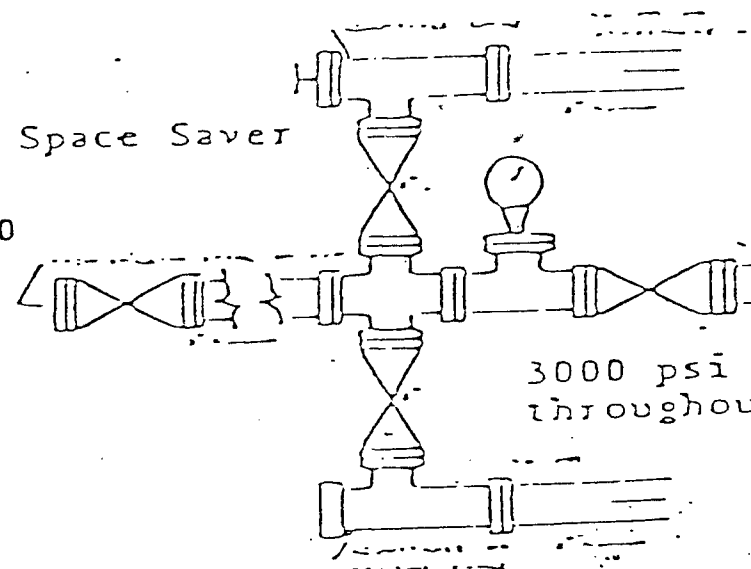
Cameron Space Saver



10" 900

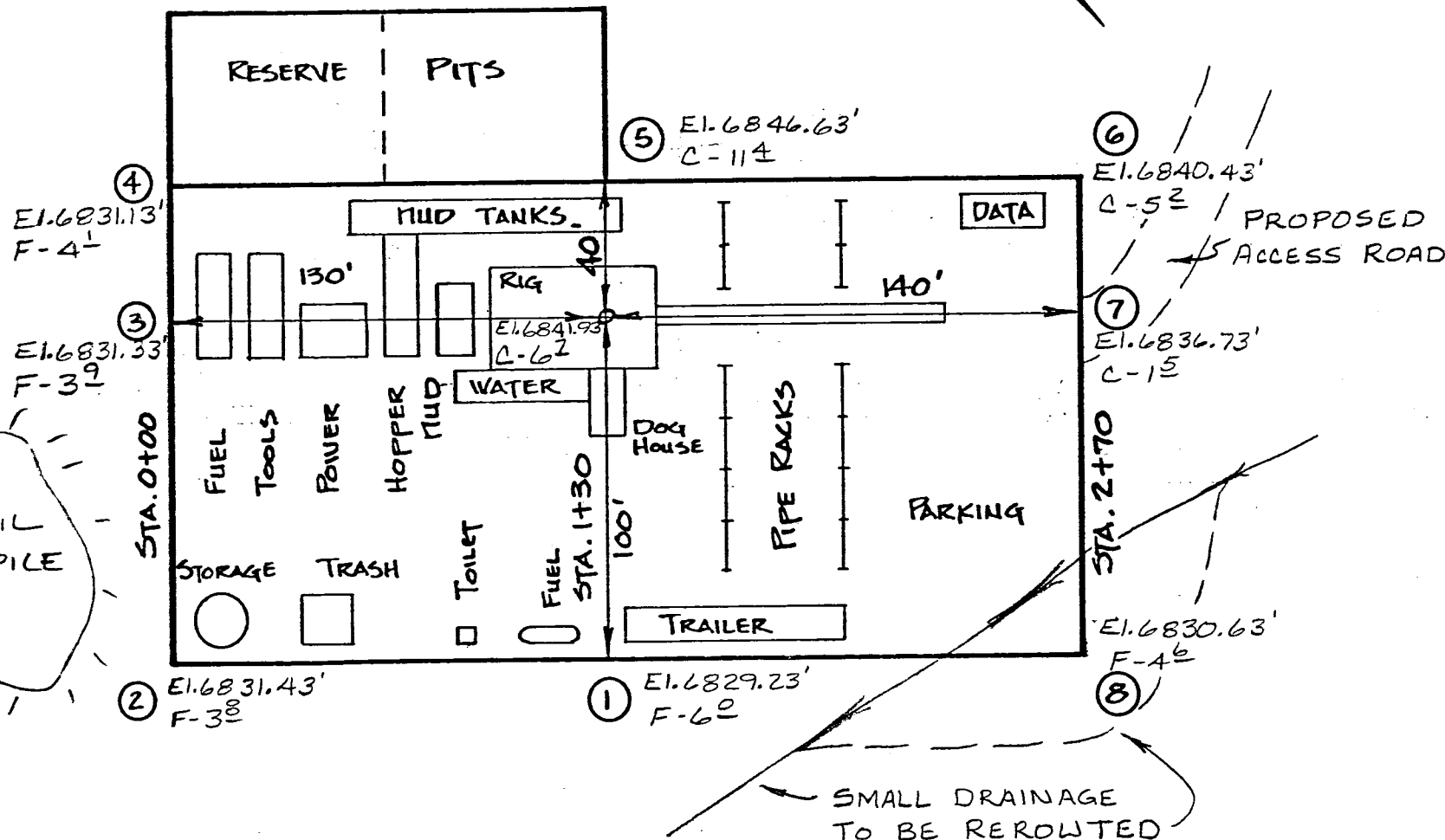
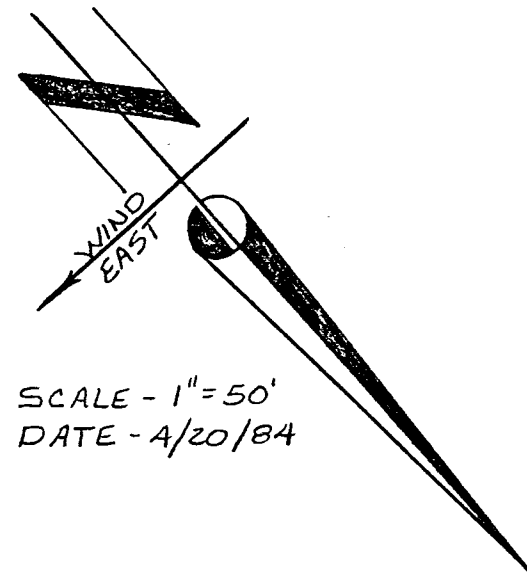


Couplinghead

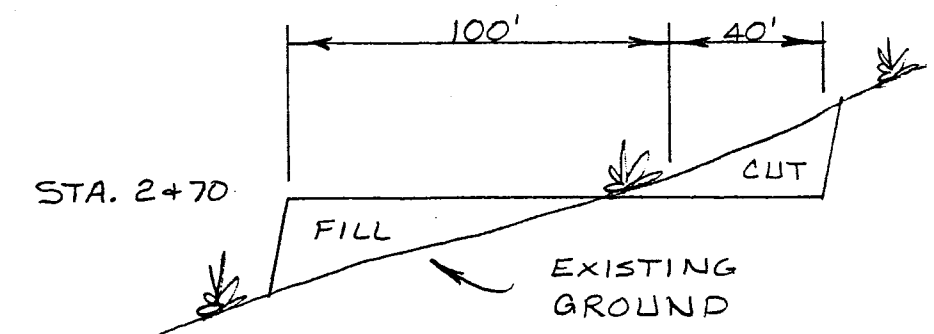
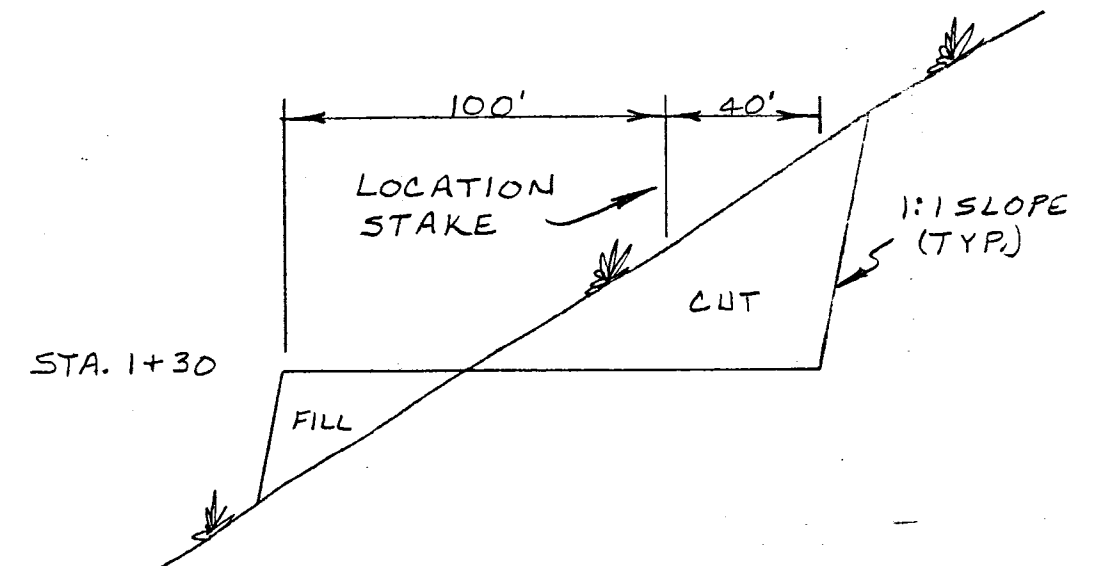
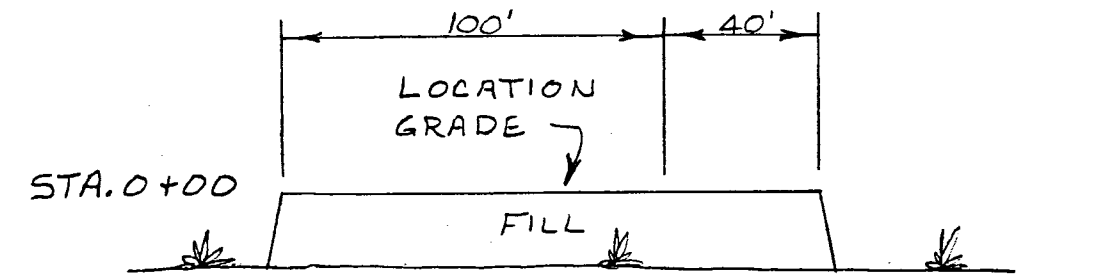


LOMAX EXPLORATION CO.

TABBY CANYON UTE TRIBAL #4-14



C
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S



1" = 10'

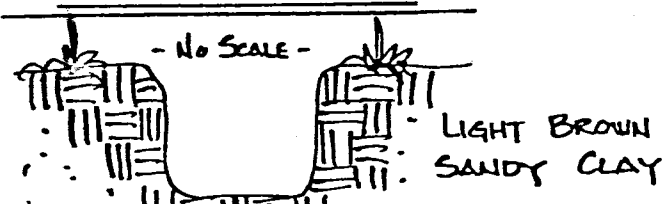
1" = 50'

APPROXIMATE YARDAGES

CU. YARDS CUT - 3,550
CU. YARDS FILL - 2,926

SOIL LITHOLOGY

- NO SCALE -



LOMAX EXPLORATION CO.

TABBY CANYON UTE TRIBAL #4-14

PROPOSED LOCATION

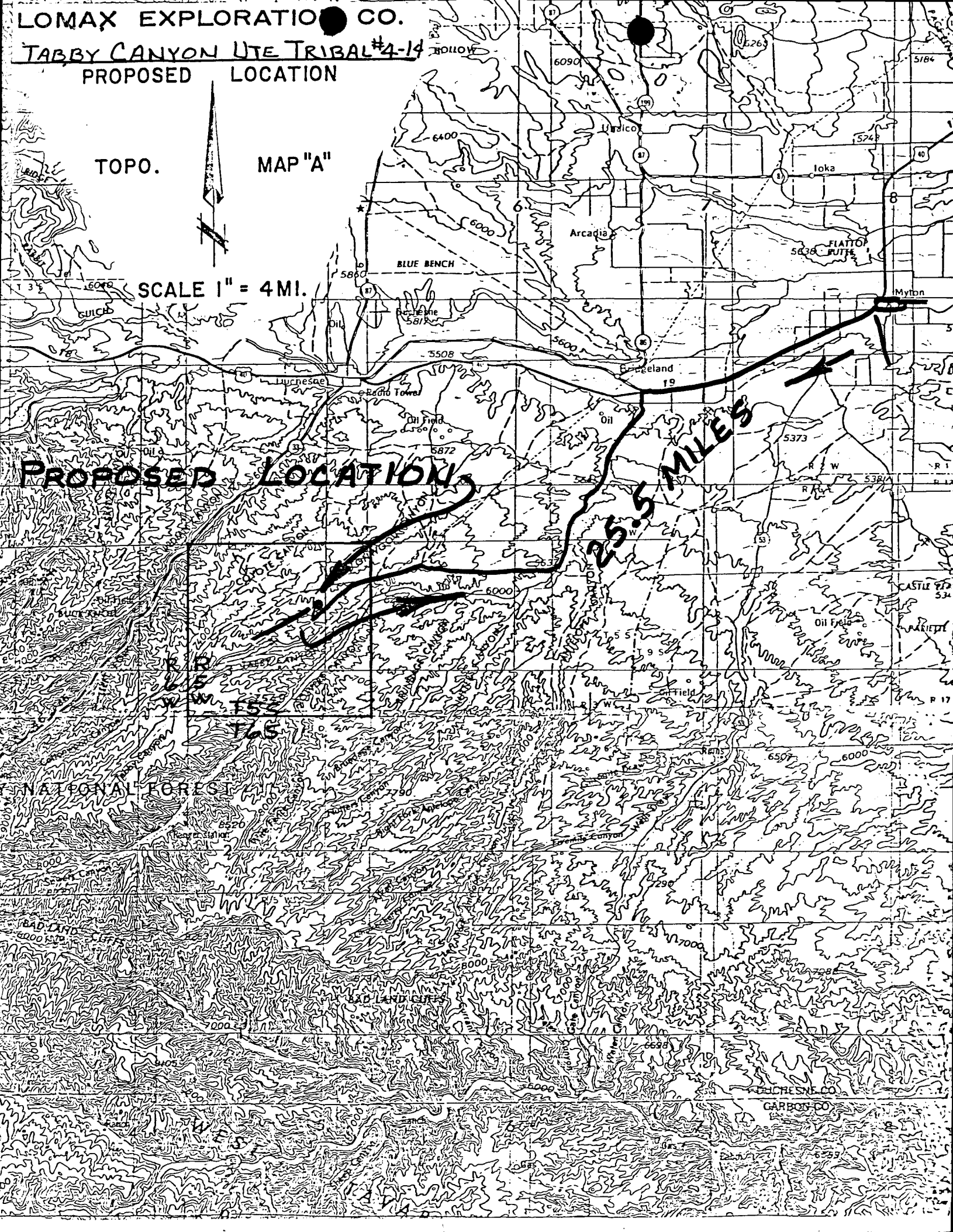
TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION

25.5 MILES



LOMAX EXPLORATION CO.
TABBY CANYON LITE TRIBAL #4-14
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION

PROPOSED LOCATION
TABBY CANYON LITE TRIBAL #4-14

PROPOSED ACCESS ROAD

MYTON 22.1 MILES

20.8 MILES

R
5
W
R
4
W

OPERATOR Lomax Exploration Co. DATE 6/11/84

WELL NAME T. C. Ute Subal #4-14

SEC NW 14 T 55 R 5W COUNTY Duchess

43-013-30959
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other oil well within 1000'
Water Permit # 84-43-31

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 8, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: Temporary Application
No. 84-43-31

Gentlemen,

Enclosed is a copy of the above numbered approved Temporary Application. Lomax Exploration Co. plans to use this water source in the drilling of the following wells in Duchesne County.

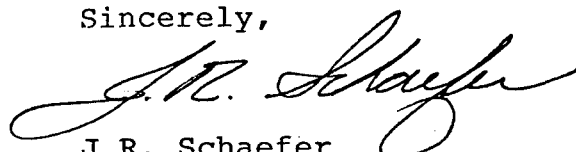
Tabby Canyon Ute Tribal	#3-24✓
"	#3-26✓
"	#4-14✓
"	#5-13✓
Brundage Canyon Ute Tribal	#2-11✓
S.E. Indian Canyon Ute Tribal	#1-10✓
"	#1-3✓
Cottonwood Ridge Ute Tribal	#1-18✓
S. Cottonwood Ridge Ute Tribal	#1-20✓
S. Brundage Canyon Ute Tribal	#1-30✓

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Sincerely,



J.R. Schaefer
District Manager

JRS/cc
Enclosures

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

Duane Hall Trucking Inc.

ERNAL
789-1578

418 EAST 100 NORTH
VERNAL, UTAH 84078
PSCU 557

ALTAMONT
454-3872
454-3355

Duane Hall Trucking has purchased water rights from me for drilling and completion of oil wells in the Antelope Creek area, thru December 1984.

Signed

R. M. Young

APPLICATION NO. 84-43-31

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Vernal, Utah

May 30

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1643)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. Young
- The name of the person making this application is Duane Hall Trucking, Inc.
- The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Oct. 31, incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into ditch at a point located South 1200 ft. West 330 ft.
from the E $\frac{1}{4}$ Cor. Sec. 9, T5S, R4W, USB&M
ditch canal

- The water involved has been used for the following purpose: IRRIGATION

Total 85.4 acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 20.0
- The water will be diverted into the tank trucks at a point located East 1000 ft. North 1500 ft.
from the SW Cor. Sec. 11, T5S, R4W, USB&M
ditch canal
- The change will be made from May 30, 1984, to Dec. 31, 1984
(Period must not exceed one year)
- The reasons for the change are Oil well drilling & completion work
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Drilling for Lomax -10 wells: Tabby Canyon U.T. 3-26, Tabby Canyon U.T. 3-24, Brundage Canyon U.T. 2-11, Tabby Canyon U.T. 14 Tabby Canyon U.T. 5-13, So. East Indian Canyon 1-3, Indian Canyon 1-10, Cottonwood Ridge
Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

#17 Cont: U.T. 1-18, So. Cottonwood Ridge U.T. 1-20, So. Brundage U.T. 1-30

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

June 12, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. T.C. Ute Tribal 4-14
MMW Sec. 14, T. 5S, R. 5W
662' FNL, 668' FWL
Duchesne County, Utah

Gentlemen:

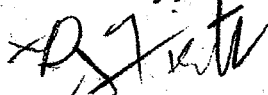
Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30959.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 17, 1986

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. T. C. Ute Tribal #4-14 - Sec. 14, T. 5S, R. 5W,
Duchesne County, Utah - Lease No. BIA-14-20-H62-3423
Operator of Record: Lomax Exploration Company

The above referenced well in your district was given federal approval to drill February 11, 1985. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Tami Searing
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/49

MemorandumDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Moab DistrictIN REPLY REFER TO:
3152
(U-065)

TO : District Manager, Vernal

Date: JAN 24 1986

FROM : District Manager, Moab

SUBJECT: Well Status Reports

I am forwarding the following well status requests to your office from the State of Utah, Division of Oil, Gas and Mining. If you have any questions please contact the Branch of Fluid Minerals at (801) 259-6111.

/S/ GENE NODINE

RECEIVED

Enclosures (3)
Well Status Inquiries

JAN 27 1986

cc: State of Utah, DOGM ✓

DIVISION OF OIL
GAS & MINING

BT/reudi/per:vml/ZS/USMMS14861

Department of the Interior

MANAGEMENT
ICT OFFICE
500 East
h 84078

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MINING

January 30, 1986

NAME	ACTION CODE(S)	INTL
NORM		<i>N</i>
TAMI		<i>T</i>
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		<i>R</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	5 - FILE	

Required Action Code

1. Data Entry
 - a. Card Index
 - b. File Label
 - c. Lists
2. Filming
3. Posting
4. Bonding Verification
5. Other (See Norm)

IS THIS WELL LA? THIS IS A STRANGE LTR, IF THE WELL IS NOT LA OR PA. PLEASE SEE ME,

RE: Requests on Status of Wells

wells were sent to the Moab
ge your records as these are

Status

1. Beartooth Oil & Gas Co.
Well No. Fed. 3-23
Sec. 23, T12S, R21E
Lease No. U-51033

Rescinded 1/15/86.
Copy sent to your office.

2. Beartooth Oil & Gas Co.
Well No. Fed. 2-22
Sec. 22, T12S, R21E
Lease No. U-51032

Rescinded 1/15/86.
Copy sent to your office.

3. Beartooth Oil & Gas Co.
Well No. Fed. 1-13
Sec. 13, T12S, R21E
Lease No. U-51029

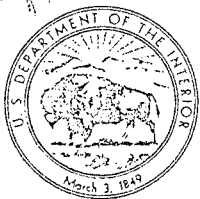
Rescinded 1/15/86.
Copy sent to your office.

4. Lomax Exploration Co.
Well No. Antelope Canyon Fed. 4-23
Sec. 23, T9S, R15E
Lease No. U-42449

Rescinded 1/15/86.
Copy sent to your office.

5. Lomax Exploration Co.
Well No. S.C. Ute Tribal 9-4
Sec. 4, T5S, R4W
Lease No. 14-20-H62-3524

Rescinded 12/16/85.
Copy sent to your office.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MINING

IN REPLY
REFER TO:

3162
U-820

January 30, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms Tami Searing

RE: Requests on Status of Wells

The requests for status on the following wells were sent to the Moab District Office. You might want to change your records as these are located in the Vernal District.

<u>Referenced Well</u>	<u>Status</u>
1. Beartooth Oil & Gas Co. Well No. Fed. 3-23 Sec. 23, T12S, R21E Lease No. U-51033	Rescinded 1/15/86. Copy sent to your office.
2. Beartooth Oil & Gas Co. Well No. Fed. 2-22 Sec. 22, T12S, R21E Lease No. U-51032	Rescinded 1/15/86. Copy sent to your office.
3. Beartooth Oil & Gas Co. Well No. Fed. 1-13 Sec. 13, T12S, R21E Lease No. U-51029	Rescinded 1/15/86. Copy sent to your office.
4. Lomax Exploration Co. Well No. Antelope Canyon Fed. 4-23 Sec. 23, T9S, R15E Lease No. U-42449	Rescinded 1/15/86. Copy sent to your office.
5. Lomax Exploration Co. Well No. S.C. Ute Tribal 9-4 Sec. 4, T5S, R4W Lease No. 14-20-H62-3524	Rescinded 12/16/85. Copy sent to your office.

6. Lomax Exploration Co.
Well No. T.C. Ute Tribal 4-14
Sec. 14, T5S, R5W
Lease No. 14-20-H62-3423
7. Lomax Exploration Co.
Well No. W.Pariette Fed. 6-19
Sec. 19, T8S, R18E
Lease No. U-36846
8. Lomax Exploration Co.
Well No. Coyote Ute Tribal 16-8
Sec. 8, T4S, R4W
Lease No. I-109-IND-5351

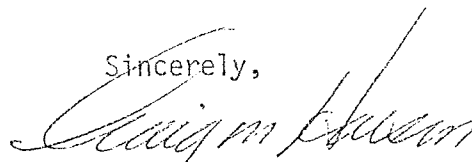
This application does not
expire until 2/11/86.

Extension request is in
the mail.

Extension request is in
the mail.

If you have any questions, please contact Margie Herrmann at the Vernal
District Office (801) 789-1362.

Sincerely,



Craig M. Hansen
ADM for Minerals

NAME	ACTION CODE(S)	INTL
NORM		<i>7</i>
TAMI	<i>3A (LA)</i>	<i>JRS</i>
VICKY		
CLAUDIA	<i>/ reaction taken</i>	<i>g</i>
STEPHANE		
CHARLES		
RULA	<i>2</i>	
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE, RELOCATE, 5</i>	

1, 1986

RECEIVED
FEB 26 1986

DIVISION OF
OIL, GAS & MINING

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
- ← (5) Other (See Norm)

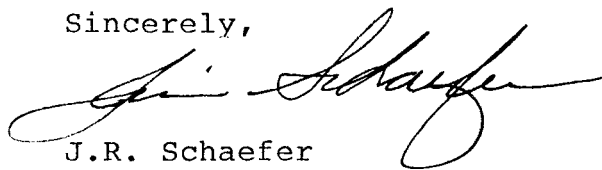
IF WE HAVEN'T ALREADY RESCINDED, ROUTE
THE ACTION THROUGH THE CORRESPONDENCE
CHANNELS.

Re: T.C. Ute Tribal #4-14
NW/NW Sec. 14, T5S, R5W
Duchesne County, Utah
Lease No. 14-20-H62-3423

that no surface disturbance has
ced well.

Please advise if additional information is required.

Sincerely,



J.R. Schaefer
District Drilling Manager

JRS/cc

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



February 21, 1986

RECEIVED
FEB 26 1986

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South 5 East
Vernal, Utah 84078

Re: T.C. Ute Tribal #4-14
NW/NW Sec. 14, T5S, R5W
Duchesne County, Utah
Lease No. 14-20-H62-3423

Gentlemen,

This letter is to confirm that no surface disturbance has been made on the above referenced well.

Please advise if additional information is required.

Sincerely,

J.R. Schaefer
District Drilling Manager

JRS/cc

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

3162.35
U-820
14-20-H62-3423

February 19, 1986

Lomax Exploration Company
50 West Broadway #1200
Salt Lake City, UT 84101

RE: Rescind Application for Permit to Drill
Well No. 4-14 4301330959
Section 14, T5S, R5W
Duchesne County, Utah
Lease No. 14-20-H62-3423

The Application for Permit to Drill the referenced well was approved on February 11, 1985. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

mh

bcc: State Div. O G & M
well file
U-922/943
BIA
Jim Shaeffer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 10, 1986

Lomax Exploration Company
50 West Broadway #1200
Salt Lake City, Utah 84101

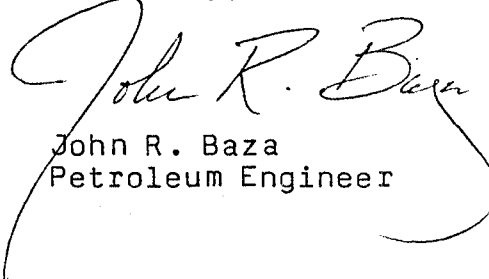
Gentlemen:

Re: Well No. T.C. Ute Tribal 4-14 - Sec. 14, T. 5S., R. 5W.,
Duchesne County, Utah - API #43-013-30959

In concert with action taken by the Bureau of Land Management, February 19, 1986, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,



John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0161S/6